

3.18 Utilities and Service Systems

3.18.1 Introduction

This section describes the regulatory and environmental setting for utilities and service systems in the vicinity of the of the Proposed Project and Atwater Station Alternative. It also describes the impacts on utilities and service systems that would result from implementation of the Proposed Project and Atwater Station Alternative.

Additional considerations of utilities and service systems are presented in Section 3.6, *Energy*, which discusses natural gas infrastructure and impacts related to energy demand, and Section 3.10, *Hydrology and Water Quality*, which describes potential stormwater drainage system impacts. Cumulative impacts on utilities and service systems, in combination with planned, approved, and reasonably foreseeable projects, are discussed in Chapter 4, *Other CEQA-Required Analysis*.

3.18.2 Regulatory Setting

This section summarizes federal, state, regional, and local regulations related to utilities and service systems and applicable to the Proposed Project and the Atwater Station Alternative.

3.18.2.1 Federal

There are no federal regulations related to utilities and service systems relevant to the Proposed Project and Atwater Station Alternative.

3.18.2.2 State

Section 3.10, *Hydrology and Water Quality*, presents the California regulations related to stormwater pollution prevention.

California Government Code Section 4216

California Government Code Section 4216 et seq. requires that persons planning to conduct any excavation first contact the regional notification center. Section 4216 includes several related requirements, including requirements for excavations near “high priority utilities,”¹ which include high-pressure natural gas pipelines and other pipelines that are potentially hazardous to workers or the public if damaged or ruptured. Underground Service Alert North (USA North) is the regional notification center for the areas where the Proposed Project and the Atwater Station Alternative would be located. USA North receives planned excavation reports and transmits the information to all participating members that may have underground facilities at the location of excavation. The USA North members then mark or stake their facility, provide information about the location, or advise the excavator of clearance.

¹ Consistent with California Government Code Section 4216(e), high priority utilities include natural gas pipelines carrying petroleum with normal operating pressures greater than 415kPA (60 pounds per square inch gauge); petroleum pipelines; pressurized sewage pipelines; high voltage electric supply lines, conductors, or cables that have a potential to ground of greater than 60 kilovolt; and hazardous materials pipelines that are potentially hazardous to workers or the public if damaged.

1 **Integrated Waste Management Act**

2 The Integrated Waste Management Act (Assembly Bill 939) mandates a reduction of waste and
3 establishes a framework to implement source reduction, recycling, and composting. The California
4 Department of Resources Recycling and Recovery (CalRecycle) is responsible for implementation of
5 the Integrated Waste Management Act.

6 **California Green Building Standards**

7 The California Code of Regulations (Cal. Code Regs.), Title 24, Part 11, California Green Building
8 Standards (or CALGreen), sets standards for sustainable building design for residential and
9 nonresidential buildings in California. The code sets forth sustainable construction practices applicable
10 to planning and design, energy efficiency, water efficiency and conservation, material conservation and
11 resource efficiency, and environmental quality. Effective January 1, 2014, 2013 CALGreen mandates
12 permitted new residential and nonresidential building construction, demolition and certain additions
13 and alteration projects to recycle and/or salvage for reuse a minimum 50 percent of the nonhazardous
14 construction and demolition (C&D) debris generated during a project (CALGreen 4.408, 5.408, 301.1.1,
15 and 301.3). Effective January 1, 2017, 2016 CALGreen will increase the recycle and/or salvage
16 mandate to 65 percent for new residential and non-residential building construction, demolition, and
17 certain additions and alteration projects (2016 CALGreen 4.408 and 5.408). These measures remain in
18 place under the 2019 CALGreen, effective January 1, 2020 (2019 CALGreen 4.408 and 5.408).

19 **Water Efficient Landscape Ordinance**

20 Pursuant to the Water Conservation in Landscaping Act of 2006 (California Government Code 65591
21 et seq.), cities and counties in California are required to adopt a water efficient landscape ordinance.
22 Local ordinances are intended to reduce water use for landscaping and irrigation purposes and
23 encourage the use of recycled and reclaimed water for these purposes. The California Department of
24 Water Resources maintains a model water efficient landscape ordinance (MWELO) (23 Cal. Code
25 Regs. 490 et seq.) after which local jurisdictions can model their ordinances.

26 **3.18.2.3 Regional and Local**

27 The San Joaquin Regional Rail Commission (SJRRC), a state joint powers agency, proposes facilities
28 inside and outside of the Union Pacific Railroad (UPRR) right-of-way (ROW). The Interstate Commerce
29 Commission Termination Act (ICCTA) affords railroads engaged in interstate commerce considerable
30 flexibility in making necessary improvements and modifications to rail infrastructure,² subject to the
31 requirements of the Surface Transportation Board (STB). ICCTA broadly preempts state and local
32 regulation of railroads and this preemption extends to the construction and operation of rail lines. As
33 such, activities within the UPRR ROW are clearly exempt from local building and zoning codes and
34 other land use ordinances. However, facilities located outside of the UPRR ROW, including proposed
35 stations, the proposed Merced Layover & Maintenance Facility, and the Atwater Station Alternative
36 would be subject to regional and local plans and regulations. Though ICCTA does broadly preempt
37 state and local regulation of railroads, SJRRC intends to obtain local agency permits for construction of
38 facilities that fall outside of the UPRR ROW even though SJRRC has not determined that such permits
39 are legally necessary may not be required.

² Altamont Corridor Express (ACE) operates within a ROW and on tracks owned by UPRR, which operates interstate freight rail service in the same ROW and on the same tracks.

1 Appendix G of this environmental impact report (EIR), *Regional Plans and Local General Plans*
2 provides a list of applicable goals, policies, and objectives from regional and local plans of the
3 jurisdictions in which the Proposed Project and the Atwater Station Alternative would be located.
4 Section 15125(d) of the California Environmental Quality Act (CEQA) Guidelines requires an EIR to
5 discuss “any inconsistencies between the proposed project and applicable general plans, specific
6 plans, and regional plans.” These plans were considered during the preparation of this analysis and
7 were reviewed to assess whether the Proposed Project and Atwater Station Alternative would be
8 consistent with the plans of relevant jurisdictions.³ The Proposed Project and Atwater Station
9 Alternative would be generally consistent with the applicable goals, policies, and objectives related
10 to utilities and service systems identified in Appendix G.

11 **3.18.3 Environmental Setting**

12 This section describes the environmental setting related to utilities and service for the Proposed
13 Project and Atwater Station Alternative. For the purposes of this analysis, the study area for utilities
14 and service systems is defined as follows.

- 15 • *Direct Impacts.* Utilities and service systems within the environmental footprint of the Proposed
16 Project and the Atwater Station Alternative that could be directly affected by physical changes
17 from structural development and/or infrastructure installation represents the direct impact
18 study area.
- 19 • *Indirect Impacts.* The service area of identified utilities and service systems that currently
20 provide service to ACE or would provide service to the Proposed Project and Atwater Station
21 Alternative represents the indirect impact study area.

22 Information presented in this section regarding existing utilities and service systems was obtained
23 from the following sources.

- 24 • Utility providers in the Proposed Project and the Atwater Station Alternative service area.
- 25 • Operating permits for utilities in the Proposed Project and the Atwater Station Alternative
26 service area.

27 This section begins with an overview of utilities and service system providers in the study area,
28 followed by a detailed description of existing water, wastewater, stormwater, and
29 telecommunications utilities in the study area. Descriptions of solid waste facilities are presented for
30 the entire study area because they are large operations that typically serve multiple municipalities.

31 **3.18.3.1 Overview of Utilities and Service System Providers**

32 Utilities and service systems in the study area addressed in this analysis include water supply,
33 wastewater, stormwater, telecommunications, and solid waste. Utility providers that would be
34 directly affected by the Proposed Project and the Atwater Station Alternative are providers that
35 maintain utilities infrastructure, including water lines, irrigation canals, water supply canals,
36 wastewater lines, storm drains, and telecommunications lines, within the environmental footprints
37 of the Proposed Project and the Atwater Station Alternative. Solid waste facilities, including landfills
38 and recycling centers, are large operations that would not be displaced or otherwise directly

³ An inconsistency with regional or local plans is not necessarily considered a significant impact under CEQA, unless it is related to a physical impact on the environment that is significant in its own right.

1 affected by the Proposed Project and the Atwater Station Alternative. Utility providers that would
 2 provide utility service to the Proposed Project and the Atwater Station Alternative include water,
 3 wastewater, stormwater, and solid waste service providers, some of which currently serve the area
 4 of the Proposed Project and the Atwater Station Alternative.

5 Table 3.18-1 identifies the existing utilities that are located within the environmental footprint for
 6 the Proposed Project and the Atwater Station Alternative and the agencies that own and operate
 7 them. Agencies that have not yet provided information on utilities within the study area are
 8 identified in the preliminary utility plans for the Proposed Project and the Atwater Station
 9 Alternative.

10 **Table 3.18-1. Utilities within the Environmental Footprints for the Proposed Project and the Atwater**
 11 **Station Alternative**

Owner (Operator)	Utility Type
AT&T	Telecom lines (underground)
Central Valley Independent Network	Telecom lines (underground)
City of Atwater	Water lines Sewer lines Storm drains
City of Ceres	Sewer lines
City of Modesto	Water lines Sewer lines
City of Merced	Water lines Sewer lines Storm drains
City of Turlock	Water lines Sewer lines Storm drain
Comcast	Telecom lines (underground and overhead)
Frontier Communications	Telecom lines (underground and overhead)
Level 3	Telecom lines (overhead)
Sprint	Telecom lines (underground)
Turlock Irrigation District	Water lines (active and abandoned) Sewer lines
Unknown	Telecom lines (overhead)

Note:
 Potential utilities identified within the environmental footprint are preliminary. Agencies that have not yet provided information on utilities within the study area are identified in the 15% preliminary engineering utility plans (Appendix C).

12 Table 3.18-2 lists the service providers that maintain water, wastewater, stormwater, and solid
 13 waste utilities and associated easements within the study area. Telecommunications providers are
 14 non-governmental agencies that provide service at the regional level. Telecommunications
 15 providers that maintain utilities infrastructure within the study area include AT&T Network, Central
 16 Valley Independent Network, Comcast, Frontier Communications, Level 3 Communications, and
 17 Sprint.

1 **Table 3.18-2. Utility Service Providers in the Study Area**

Municipality	Utility Type	Provider
City of Ceres	Water Supply	City of Modesto Utilities Department City of Ceres Public Works Department
	Wastewater	City of Ceres Public Works Department
	Stormwater	City of Modesto Utilities Department City of Turlock Municipal Services Department ^a
	Solid Waste	Bertolotti Disposal
City of Turlock	Water Supply	City of Turlock Municipal Services Department
	Wastewater	
	Stormwater	
	Solid Waste	Turlock Scavenger
City of Livingston	Water Supply	City of Livingston Public Works Department
	Wastewater	
	Stormwater	
	Solid Waste	Gilton Solid Waste Management
City of Atwater	Water Supply	City of Atwater Public Works Department
	Wastewater	
	Stormwater	Merced Storm Water Group
	Solid Waste	City of Atwater Public Works Department
City of Merced	Water Supply	City of Merced Public Works Department
	Wastewater	
	Stormwater	Merced Storm Water Group
	Solid Waste	City of Merced Public Works Department

Sources: City of Ceres 2018; City of Turlock 2020a; City of Livingston 2020a; City of Atwater 2020; City of Merced 2020a.

^a Due to limited capacity at the Ceres Wastewater Treatment Plant, flows in the North Ceres Sewer Service Area are directed to the City of Modesto Treatment Plant. In addition, the City of Ceres is under contract for 2.0 million gallons per day for the City of Turlock's wastewater treatment plant (City of Ceres 2018).

2 Solid waste facilities typically serve a region, rather than a single municipality. Table 3.18-3 presents
3 the solid waste facilities that serve the study area, including landfills, recycling facilities, composting
4 facilities, and transfer stations.

1 **Table 3.18-3. Solid Waste Facilities in the Study Area**

Facility Name	Facility Location	Permitted Capacity (cubic yards)	Remaining Capacity (cubic yards)	Remaining Capacity Date	Estimated Closure Date	Types of Waste Accepted
Bertolotti Transfer and Recycling Center	Modesto	1,300 tons/day	N/A	N/A	N/A	Mixed municipal, industrial, tires, agricultural, wood, construction, and demolition
Turlock Transfer	Turlock	1,872 tons/day	N/A	N/A	N/A	Mixed municipal, industrial, tires, green materials, wood, animal carcass, construction, and demolition
Fink Road Landfill	Crows Landing	14,640,000	8,240,435	2012	2023	Municipal, compost, industrial, hazardous materials, construction, and demolition
Gilton Resource Recovery and Transfer Facility	Modesto	1,200 tons/day	N/A	N/A	N/A	Mixed municipal, industrial, tires, agricultural, wood, construction, and demolition
Highway 59 Disposal Site	Merced	30,012,352	28,025,334	2005	2030	Mixed municipal, green materials, wood, tires, and hazardous materials

Sources: California Department of Resources Recycling and Recovery (CalRecycle) 2020a, 2020b, 2020c, 2020d, and 2020e.
N/A = information not available.

2

1 **3.18.3.2 Study Area Water, Wastewater and Stormwater**

2 The study area includes the service areas of utility providers that serve the cities of Ceres, Turlock,
3 Livingston, Atwater, and Merced.

4 **Water**

5 Within the cities of Ceres, Turlock, Livingston, Atwater, and Merced, potable water supply is derived
6 primarily from groundwater sources. Each city owns and operates its own municipal wells and a
7 distribution system that transports potable water to end users. The Turlock Irrigation District is
8 currently developing a water treatment plant and distribution system that would provide surface
9 water from the Don Pedro Reservoir to Turlock, Modesto, and Ceres. (Turlock Irrigation District
10 2018; City of Turlock. 2016). Additionally, the Stanislaus Regional Water Authority is in the process
11 of implementing its Regional Surface Water Supply Project, which includes a new treatment plant
12 that will deliver water from the Tuolumne River to the cities of Ceres and Turlock. The first phase of
13 construction of this project began in 2018 and the final phase of construction is anticipated to be
14 completed in 2023 (Stanislaus Regional Water Authority 2020).

15 Cities may anticipate differences in water supply and demand between normal, single dry, and
16 multiple dry years. Each of the cities, where the Project would be located, include water shortage
17 contingency planning as a part of their Urban Water Management Plans (City of Ceres 2016, City of
18 Turlock 2016, City of Livingston 2016, City of Atwater 2019, City of Merced 2017, City of Stockton
19 2016). The Cities of Ceres and Turlock identify that water supplies and demands during single dry
20 and multiple dry years would be equivalent to those during normal years, and if necessary, the Cities
21 of Ceres and Turlock plans to meet any additional demand through increased groundwater pumping
22 and water conservation, ensuring that the City will maintain 100 percent supply reliability (City of
23 Ceres 2016 and City of Turlock 2016). The City of Livingston identifies that water demand during
24 dry years will decrease by 10 percent due to mandatory water use restrictions and by 25 percent
25 during multiple dry years (City of Livingston 2016). As such, the City of Livingston identifies that
26 water demands during single and multiple dry years would be met due to mandatory water use
27 restrictions, increased groundwater production (City of Livingston 2016). Nonetheless, the City
28 continues its efforts towards water conservation, groundwater recharge, and groundwater
29 management (City of Livingston 2016). The City of Atwater identifies that water demands would be
30 met during single and multiple dry years (City of Atwater 2019). The City of Merced identifies that
31 water demands during single dry and multiple dry years would be met through increased
32 groundwater pumping (City of Ceres Merced 2017). The City of Stockton anticipates that the
33 available supply of water from the Stockton East Water District and Woodbridge Irrigation District
34 will decrease in single dry years, requiring lower overall water demand compared to normal years.
35 In years one and two of multiple dry years, the City of Stockton anticipates supply and demand to
36 remain the same as in normal years. In year three of multiple dry years, the City of Stockton
37 anticipates that the available supply of water from Stockton East Water District and Woodbridge
38 Irrigation District will decrease, requiring lower water demand than in normal years (City of
39 Stockton 2016).

40 Table 3.18-4 summarizes water demand for the cities of Ceres, Turlock, Livingston, Atwater, Merced,
41 and Stockton during normal years.

1 **Table 3.18-4. Study Area—Water Supply and Demand by Jurisdiction**

Jurisdiction	2020		2025		2030		2035	
	Supply	Demand	Supply	Demand	Supply	Demand	Supply	Demand
City of Ceres ^a	10,756	10,756	13,015	13,015	15,262	15,262	18,432	18,432
City of Turlock ^a	27,470	27,470	30,729	30,729	34,310	34,310	37,852	37,852
City of Livingston ^a	6,926	6,926	7,150	7,150	7,405	7,405	7,681	7,681
City of Atwater	8,213	8,213	8,525	8,525	8,849	8,849	9,185	9,185
City of Merced	31,260	31,260	33,287	33,287	35,875	35,875	37,829	37,829
City of Stockton ^b	69,200	34,654	75,700	36,856	75,700	39,217	92,100	41,749

Sources: City of Ceres 2016; City of Turlock 2016; City of Livingston 2016; City of Atwater 2019; City of Merced 2017; City of Stockton 2016.

^a Water supply and demand values were provided in millions of gallons by the respective urban water management plan, the values were converted to acre-feet/year based on the following multiplier: 3.0688832459704 acre-feet.

^b The City of Stockton's water supply and demand is included because there may be additional water use at the ACE Rail Maintenance Facility in Stockton with the Proposed Project.

2 **Wastewater**

3 Table 3.18-5 summarizes local wastewater treatment facilities for the cities of Ceres, Turlock,
4 Livingston, Atwater, and Merced. Each city operated wastewater infrastructure typically consists of
5 pipelines, lift stations, and pump stations that convey municipal wastewater to the treatment
6 facilities.

7 **Table 3.18-5. Study Area—Wastewater Treatment Facilities by Jurisdiction**

Facility	Owner (Operating Agency ^a)	Jurisdictions in the study area Served	Existing Flows (MGD)	Permitted Capacity (MGD) ^b
City of Ceres Wastewater Treatment Plant	City of Ceres	City of Ceres	3.7	4.5
Turlock Regional Water Quality Control Facility	City of Turlock	City of Turlock City of Ceres	8.5	20.0 ^c
City of Livingston Domestic Wastewater Treatment Plant	City of Livingston	City of Livingston	1.06	2.0
Atwater Regional Wastewater Treatment Facility	City of Atwater (Veolia North America)	City of Atwater	N/A	6.0
City of Merced Wastewater Treatment Plant	City of Merced	City of Merced	N/A	12.0 ^d

Sources: City of Ceres 2018; City of Turlock 2020b; City of Livingston 2020b; Central Valley Regional Water Quality Control Board 2011; City of Merced 2020b.

MGD = million gallons per day.

N/A = not available.

^a Operating agency is listed in parentheses, if different from the facility owner.

^b The permitted capacity of the facility is based on the average dry weather flow.

^c The City of Ceres is under contract for 2.0 MGD of the facility's capacity (City of Ceres 2018).

^d The City of Merced is currently undertaking an expansion of the facility to 16 MGD (and then up to 20.0 MGD in a subsequent phase); flows up to these limits are permitted pursuant to further civil and environmental review (Central Valley Regional Water Quality Control Board 2020a).

1 All the facilities listed in Table 3.18-5 operate in conformance with the National Pollutant Discharge
2 Elimination System (NPDES) and Waste Discharge Requirements of the Central Valley Water Board
3 (1993, 2014, 2015, 2018, 2019, 2020).

4 **Stormwater**

5 Stormwater facilities must be sufficient to convey runoff in a safe, cost-effective manner and prevent
6 flooding on adjacent properties. The cities of Turlock, Livingston, Atwater, and Merced are
7 permittees under the NPDES Phase II (MS4 permit). Regulation of water quality through the NPDES
8 program is discussed in more detail in Section 3.10, *Hydrology and Water Quality*.

9 Turlock and Livingston operate their own municipal storm drain system. The cities of Atwater and
10 Merced, along with Merced County, make up the Merced Storm Water Group storm sewer system.
11 Facilities typically consist of storm drain inlets and catchment facilities in developed areas, which
12 drain to pipeline systems, pump stations, and detention basins. Stormwater that is not stored in
13 detention basins can be treated at the local wastewater treatment facility or discharged into a local
14 waterbody.

15 The City of Turlock discharges stormwater to the San Joaquin River (City of Turlock 2020c). The City
16 of Livingston discharges stormwater into Merced Irrigation District canals, which drain to Bear
17 Creek and the Merced River (City of Livingston 2007). The cities of Atwater and Merced drain to a
18 number of creeks throughout Merced, which eventually drain to the San Joaquin River (City of
19 Merced 2002).

20 **3.18.4 Impact Analysis**

21 **3.18.4.1 Methods for Analysis**

22 Direct impacts on utilities and service systems would occur if the Proposed Project or the Atwater
23 Station Alternative disrupted or damaged existing utilities infrastructure. To determine the potential
24 for direct impacts on utilities and service systems to occur, the environmental footprint of the
25 Proposed Project or the Atwater Station Alternative is compared to the locations of utilities
26 infrastructure. For this analysis, utilities that would be potentially affected during construction and
27 require protection in place or to be relocated are identified.

28 Indirect impacts on utilities and service systems would occur if the Proposed Project or the Atwater
29 Station Alternative would result in demand for utilities that exceed the planned supply of the
30 appropriate service provider, thereby resulting in the need for new entitlements or the construction
31 of new utilities infrastructure. The demand for water, wastewater, stormwater, and solid waste
32 resulting from the Proposed Project and the Atwater Station Alternative is determined for both
33 construction and operation. Construction demand is assumed to conform to industry standards.
34 Operational demand is dependent upon per-passenger demands and regulatory requirements
35 related to utilities provision for landscaping and maintenance. Operational waste demand is based
36 on existing waste generation rates at existing ACE stations. This demand is then compared to the
37 planned supply (capacity) of the utility providers that serve the geographic area in which
38 construction or operation would occur.

1 **3.18.4.2 Thresholds of Significance**

2 The CEQA Guidelines Appendix G (14 Cal. Code Regs. 15000, et seq.) has identified significance
3 criteria to be considered for determining whether a project could have significant impacts on
4 utilities and service systems.

5 An impact would be considered significant if construction or operation of the project would have
6 any of the following consequences.

- 7 • Require or result in the relocation or construction of new or expanded water, wastewater
8 treatment or storm water drainage, electric power, natural gas, or telecommunications facilities,
9 the construction or relocation of which could cause significant environmental effects.
- 10 • Would not have sufficient water supplies available to serve the project and reasonably
11 foreseeable future development during normal, dry and multiple dry years.
- 12 • Result in a determination by the wastewater treatment provider, which serves or may serve the
13 project that it has adequate capacity to serve the project’s projected demand in addition to the
14 provider’s existing commitments.
- 15 • Generate solid waste in excess of state or local standards, or in excess of the capacity of local
16 infrastructure, or otherwise impair the attainment of solid waste reduction goals.
- 17 • Violate federal, state, and local management and reduction statutes and regulations related to
18 solid waste.

19 **3.18.4.3 Impacts and Mitigation Measures**

Impact USS-1	Construction of the Proposed Project could require or result in the relocation or construction of new or expanded water, wastewater treatment or storm water drainage, electric power, natural gas, or telecommunications facilities, the construction or relocation of which could cause significant environmental effects.
Level of Impact	Potentially significant impact
Mitigation Measures	USS-1: Implement utility relocation and disruption plans
Level of Impact after Mitigation	Less than significant impact

20 **Impact Characterization and Significance Conclusion**

21 **Proposed Project**

22 **Construction**

23 *Relocation of Existing Utilities*

24 Table 3.18-1 provides a list of utilities infrastructure present within the environmental footprint of
25 the Proposed Project. In addition, there are several utilities that would be within the direct study
26 area that have not been identified by service providers. Agencies that have not yet provided
27 information on utilities within the study area are identified in Appendix C, *ACE Ceres-Merced*
28 *Extension 15% Preliminary Engineering Plans*. Table 3.18-6 indicates which known utilities would be
29 affected by the construction of the Proposed Project.

1 As demonstrated in Table 3.18-6, construction of the Proposed Project would conflict with existing
2 utilities infrastructure, requiring the relocation of some existing utilities. It is possible that
3 relocation or accidental disruption during construction could disrupt utility service or damage
4 utilities, resulting in a potentially significant impact on utilities infrastructure.

5 *Storm Water Drainage*

6 As discussed in Section 3.10, *Hydrology and Water Quality*, construction would entail grading,
7 trenching, and other ground disturbance activities that could temporarily change drainage patterns
8 in the vicinity of the environmental footprints for the Proposed Project. Construction staging areas
9 could temporarily increase impervious surface area within the environmental footprints for the
10 Proposed Project, resulting in increased stormwater runoff. However, as described in Section 3.10,
11 SJRRC would implement a stormwater pollution prevention plan (SWPPP) as required by the NPDES
12 program administered by the Regional Water Quality Control Board. The SWPPP would prevent
13 ponding and ensure that stormwater runoff during construction would be controlled and would not
14 require the relocation or construction of new storm water facilities.

15 **Operations**

16 *Water and Wastewater Treatment*

17 As described in Impact USS-2, local water providers and wastewater treatment plants have available
18 capacity to serve the temporary, incremental demands associated with operation of the Proposed
19 Project. Therefore, operation of the Proposed Project would not result in relocation or construction
20 of new or expanded water or wastewater treatment facilities.

21 *Storm Water Drainage*

22 Track improvements associated with the Ceres to Merced Extension Alignment would not require
23 storm water facilities. Typically, railroad track permits water to percolate through to the ground. As
24 such, the addition of new track and track improvements associated with the Ceres to Merced
25 Extension Alignment would not result in the creation of substantial new areas of impervious surface,
26 and increases in stormwater runoff would be minimal. Installation of stormwater drainage or
27 retention infrastructure would not be required along the track (there would be no impact).

28 The Turlock, Livingston, and Merced Stations would establish new paved platforms and parking
29 areas, and the proposed Merced Layover & Maintenance Facility would result in paved maintenance
30 facilities and a parking area. These improvements would potentially change drainage patterns and
31 result in increased stormwater runoff due to the addition of impervious areas and require
32 installation of stormwater conveyance infrastructure. Stormwater infrastructure would be installed
33 or reconfigured as necessary to serve these new paved areas at existing stations. New facilities
34 would require installation of stormwater conveyance infrastructure. The new storm drains would
35 connect to the local storm drain system. The stormwater facilities design would be required to
36 comply with state and local requirements for storm drain design, including integration of post-
37 construction stormwater controls into site design, as described in Section 3.10, *Hydrology and Water*
38 *Quality*. Design of storm drains would be consistent with municipal requirements. The
39 implementation of these storm water facilities would help avoid any water quality impacts, and the
40 environmental effects from installing these facilities would be less than significant.

1 *Electric Power*

2 Electric power for the proposed stations and the Merced Layover & Maintenance Facility is assumed
3 to be provided by PG&E as these facilities are within PG&E's electric service area. It is assumed that
4 PG&E's existing electric power facilities would be able to accommodate the slight increase in
5 electricity demand from the new stations and the Merced Layover & Maintenance Facility, as PG&E
6 generates power from various sources and provides connections to the larger power grid. Though
7 local connections to electric transmission facilities may be necessary, the amount of electricity
8 needed for the Proposed Project, is not anticipated to result in the need for new or expanded electric
9 power facilities. Thus, impacts from operation of the Proposed Project would be less than significant.

10 *Natural Gas*

11 The Proposed Project area is within PG&E's natural gas service area. Natural gas would only be
12 required at the Merced Layover & Maintenance Facility. The amount of natural gas needed is
13 anticipated to be minor and it is assumed that the small amount of natural gas needed for these
14 buildings would be within the capacity of the existing PG&E natural gas system. Though local
15 connections to natural gas facilities would be needed, new or expanded natural gas facilities would
16 not be required, and thus impacts from operation of the Proposed Project would be less than
17 significant.

18 *Telecommunications Facilities*

19 The proposed stations and the Merced Layover & Maintenance Facility would require connections to
20 telecommunication utilities. The stations and the Merced Layover & Maintenance Facility are located
21 in urbanized areas where telecommunication facilities already exist and away from known sensitive
22 areas. As such, these connections are not expected to cause significant environmental effects and
23 these connections are not expected to require the construction or expansion of these facilities.
24 Therefore, impacts from operation of the Proposed Project would be less than significant.

25 **Atwater Station Alternative**

26 Table 3.18-6 indicates which known utilities would be affected by the construction of the Atwater
27 Station Alternative. While it is not anticipated that the Atwater Station Alternative would interfere
28 with utilities provision during construction, it is possible that relocation or accidental disruption
29 during construction could disrupt utility service or damage utilities, resulting in a potentially
30 significant impact on utilities infrastructure. As demonstrated in Table 3.18-6, the Atwater Station
31 Alternative is expected to affect more utilities than the proposed Livingston Station. Nonetheless,
32 both would result in the same impact (less than significant after mitigation).

33 Operation of the Atwater Station Alternative would have a similar water demand and would
34 generate a similar amount of wastewater as the proposed Livingston Station. As such, for the same
35 reasons as the Proposed Project the Atwater Station Alternative would have the same less than
36 significant impacts on water and wastewater treatments facilities. In addition, the Atwater Station
37 Alternative would result in a similar change to drainage patterns and stormwater runoff as the
38 proposed Livingston Station, and would be required to adhere to the same regulations as the
39 Proposed Project. As such, for the same reasons as the Proposed Project the Atwater Station
40 Alternative would have the same less than significant impacts on storm water facilities. Like the
41 proposed Livingston Station, the Atwater Station Alternative would not require the use of natural
42 gas and would therefore have no impact on natural gas facilities. Finally, the Atwater Station

- 1 Alternative would require connections to electrical and telecommunication utilities and for the same
- 2 reasons as the Proposed Project, the Atwater Station Alternative would result in a less than
- 3 significant impact on electric power facilities and telecommunication facilities.

1 **Table 3.18-6. Utilities Potentially Affected**

Facilities	To be Protected in Place						To be Relocated					
	Irrigation Canals	Gas and Electric Lines	Water Lines	Sewer Lines	Storm Drains	Telecom Lines	Irrigation Canals	Gas and Electric Lines	Water Lines	Sewer Lines	Storm Drains	Telecom Lines
Proposed Project												
Ceres to Merced Extension Alignment	1	85	16	23	6	51	3	6	0	0	0	7
Turlock Station	0	2	1	3	2	0	0	0	0	0	0	0
Livingston Station	0	0	0	0	0	0	0	0	0	0	0	1
Merced Station	0	0	0	0	0	0	0	0	0	0	0	0
Merced Layover & Maintenance Facility	0	0	0	0	0	0	0	0	0	0	0	0
Alternative Analyzed at an Equal Level of Detail												
Atwater Station Alternative	0	1	1	1	0	1	0	0	0	0	0	0

Notes: Agencies that have not yet provided information on utilities within the study area are identified in the 15% preliminary engineering utility plans (Appendix C).

2

1 **Mitigation Measures**

2 Mitigation Measure USS-1 would apply to the construction of the Proposed Project. In addition,
3 Mitigation Measure USS-1 would apply to the construction of the Atwater Station Alternative.

4 **Mitigation Measure USS-1: Implement construction road traffic control plan**

5 San Joaquin Regional Rail Commission (SJRRCC) or its contractor will coordinate with all utility
6 providers during final design and construction stages to identify utilities potentially impacted by
7 the project, including existing and planned utilities. A utility relocation plan will be developed
8 and implemented to minimize service interruption and safely relocate, repair, or replace
9 affected utilities. SJRRCC or its contractor will assist utility owners in developing a
10 communications plan to inform end users of potential planned service interruptions.

11 **Significance with Application of Mitigation**

12 Construction of the Proposed Project could result in significant impacts on utility infrastructure if
13 construction activities resulted in the interruption of service or damage to the infrastructure.
14 Mitigation Measure USS-1 will require the SJRRCC to coordinate with utilities providers to address the
15 potential for utility disruption and to minimize service interruptions. SJRRCC will work with utility
16 owners during final engineering design and construction of the Proposed Project to relocate utilities
17 or protect them in place. SJRRCC will assist utility owners in preparing communications materials to
18 inform end users of planned service interruptions. With implementation of Mitigation Measure USS-
19 1, impacts would be reduced to a less-than-significant level.

20 For the same reasons listed above, with implementation of Mitigation Measure USS-1.1 impacts on
21 utilities infrastructure due to the construction of the Atwater Station Alternative would be reduced
22 to a less-than-significant level.

Impact USS-2	There would be sufficient water supplies available to serve the Proposed Project (due to construction operations) and reasonably foreseeable future development during normal, dry, and multiple dry years; and construction and operations of the Proposed Project would not result in a determination by the wastewater treatment provider that serves or may serve the Proposed Project that it does not have adequate capacity to serve the Proposed Project's projected demand in addition to the providers existing commitments.
Level of Impact	Less than significant impact

23 **Impact Characterization and Significance Conclusion**

24 **Proposed Project**

25 **Construction**

26 Construction of the Proposed Project, including the new stations, new tracks, and track upgrades,
27 would require water use for concrete work, earthwork compaction, dust control, and irrigation for
28 reseeded areas. The construction contractor would truck in water to the construction site. In urban
29 areas, contractors could fill their water trucks from local hydrants. The exact source of the water
30 used during construction at different locations is unknown at this phase in the design. Water use
31 during construction would be temporary and would not place a long-term demand on local service

1 providers. As shown in Tables 3.18-4, local water providers would have available capacity to serve
2 the temporary, incremental demands associated with construction of Proposed Project. It is
3 expected that local water providers would have sufficient water supplies available to serve
4 construction in normal, dry, and multiple dry years. During water shortages, including droughts,
5 local water providers would meet shortfalls through implementation of water shortage contingency
6 plans that are part of their respective urban water management plans. Thus, impacts from
7 construction of the Proposed Project would be less than significant.

8 Construction contractors of the Proposed Project would provide portable toilets at construction
9 sites. The wastewater would be hauled offsite and dumped at a wastewater treatment facility. This
10 source of wastewater would be temporary during construction. The small amount of wastewater
11 created during construction (from portable restroom facilities) could be accommodated by
12 wastewater treatment facilities within the Proposed Project area. As shown in Table 3.18-5, local
13 wastewater treatment plants would have available and adequate capacity to serve the temporary,
14 incremental demands associated with construction of Proposed Project. The Proposed Project
15 would be expected to result in a determination by the wastewater treatment providers within the
16 Proposed Project area that they have adequate capacity. Therefore, impacts from construction of the
17 Proposed Project would be less than significant.

18 ***Operations***

19 With operation of the Proposed Project, new Altamont Corridor Express (ACE) service would be
20 introduced from Ceres to Merced, with new stations, resulting in an associated increase in use of
21 water and generation of wastewater. There are, however, no new restrooms proposed at the
22 Turlock, Livingston, or Merced Stations.

23 At the new stations, primary water demand would be for landscape irrigation and maintenance. The
24 Cities of Turlock, Livingston, and Merced do not plan to utilize recycled water for landscaping within
25 their current water planning forecasts (City of Turlock 2016; City of Livingston 2016;; City of
26 Merced 2017). The Turlock, Livingston, and Merced Stations would be required to comply with each
27 respective municipalities' water efficient landscaping and irrigation ordinances (Turlock Municipal
28 Code Chapter 9-2, Section 109; Livingston Municipal Code Title 9, Chapter 11; and Merced Municipal
29 Code Chapter 17.60) pursuant to statewide Green Building Standards. It is anticipated that
30 landscaping and maintenance would not substantially increase water demand at new stations. As
31 shown in Tables 3.18-4 and 3.18-5, local water providers and wastewater treatment plants would
32 have available capacity to serve the incremental demands associated with landscape irrigation at
33 new stations.

34 Proposed Project operations would consist of new passenger rail service between Ceres and Merced.
35 It is anticipated that two additional train sets would service the new passenger rail service between
36 Ceres and Merced. Water is used and wastewater is generated during train washing, engine
37 maintenance, and other maintenance activities at the ACE Rail Maintenance Facility in Stockton. The
38 two additional trains would result in an increased demand of 80,000 gallons of water per month (3
39 acre-feet/year) at either the ACE Rail Maintenance Facility in Stockton or at the Merced Layover &
40 Maintenance Facility for train cleaning and maintenance. This water demand is less than 0.01
41 percent of Stockton's anticipated supply and less than 0.01 percent of Merced's anticipated supply at
42 the time of buildout of the Project (see Table 3.18-4). As addressed in the 2018 ACE Extension
43 Lathrop to Ceres/Merced EIR, the ACE Maintenance Facility discharges to the City of Stockton's
44 Regional Wastewater Control Facility, which complies with the wastewater treatment requirements

1 of the Central Valley Water Board (San Joaquin Regional Rail Commission 2018) The Merced
 2 Layover & Maintenance Facility would be required to comply with the Industrial General Permit,
 3 which requires the use of best management practices, best available technology economically
 4 achievable, and best conventional pollutant control technology to reduce and prevent discharges of
 5 pollutants to meet applicable water quality standards. Any increases in wastewater generation at
 6 new stations—as well as the increased wastewater generation at the ACE Maintenance Facility or
 7 the Merced Layover & Maintenance Facility—would not be of a magnitude to require the expansion
 8 of existing or construction of new wastewater treatment infrastructure or result in violations of
 9 wastewater treatment requirements.

10 The wastewater and water providers within the Proposed Project area that may serve the Proposed
 11 Project stations currently have capacity for existing and future demand. Therefore, water and
 12 wastewater generation from operation of the Proposed Project is expected to result in a
 13 determination by the wastewater treatment provider that serves the Proposed Project that it has
 14 adequate capacity to serve the Proposed Project’s projected demand in addition to the providers
 15 existing commitments. As stated above, local water providers would have sufficient water supplies
 16 available to serve the Proposed Project and reasonably foreseeable future development during
 17 normal, dry, and multiple dry years. During water shortages, including droughts, local water
 18 providers would meet shortfalls through implementation of water shortage contingency plans.
 19 Therefore, impacts from operation of the Proposed Project would be less than significant.

20 **Atwater Station Alternative**

21 Construction and operation of the Atwater Station Alternative is expected to result in the same
 22 water demand and wastewater treatment demand as construction of the Livingston Station. Thus,
 23 for the same reasons listed above, construction and operation of the Atwater Station Alternative is
 24 expected to result in a determination by the wastewater treatment provider that serves the Atwater
 25 Station Alternative that it has adequate capacity to serve the projected demand of the Atwater
 26 Station Alternative in addition to the providers existing commitments. In addition, local water
 27 providers would have sufficient water supplies available to serve the Atwater Station Alternative
 28 and reasonably foreseeable future development during normal, dry, and multiple dry years. Impacts
 29 from construction and operation of the Atwater Station Alternative would be less than significant.
 30 There would be no difference in impact between the Atwater Station Alternative and the proposed
 31 Livingston Station.

Impact USS-3	Construction and operations of the Proposed Project would not generate solid waste in excess of State or local standards or in excess of the capacity of local infrastructure, or otherwise impair the attainment of solid waste reduction goals; and/or violate federal, state, and local management and reduction statutes and regulations related to solid waste.
Level of Impact	Less than significant impact

32 **Impact Characterization and Significance Conclusion**

33 **Proposed Project**

34 **Construction**

35 Typical C&D waste would be generated during ground clearing, ROW work, and station construction
 36 associated with the Proposed Project. State and local regulations, including CALGreen, require that

1 contractors divert C&D waste from landfills by reusing or recycling C&D materials. Those materials
2 that cannot be reused onsite would be conveyed to a solid waste facility that is permitted to accept
3 C&D waste. As shown on Table 3.18-3, all the regional solid waste facilities accept C&D material, and
4 the landfill facilities in the vicinity of the Proposed Project have sufficient remaining capacity (or a
5 throughput) that would accommodate the temporary demand for waste disposal generated by
6 construction of the Proposed Project. Additionally, as required by CALGreen, 65 percent of the C&D
7 waste generated during construction would need to be recycled or diverted from the waste stream
8 (2019 CALGreen 4.408 and 5.408).

9 Therefore, solid waste generated by construction of the Proposed Project would not be in excess of
10 state or local standards, or the capacity of local infrastructure, and would not violate statutes and
11 regulations related to solid waste. Thus, construction of the Proposed Project would have a less-
12 than-significant impact related to solid waste.

13 **Operations**

14 Under the Proposed Project, new passenger rail service would be introduced from Ceres to Merced,
15 with new stations between Ceres and Merced, resulting in an associated marginal increase in solid
16 waste disposal at stations. In addition, the new Merced Layover & Maintenance Facility would
17 generate solid waste associated with train maintenance activities.

18 In 2015, ACE generated approximately 3.5 tons per month at seven existing ACE stations, including
19 the Fremont, Pleasanton, Livermore, Vasco Road, Tracy, Existing Lathrop/Manteca, and Stockton
20 Stations (San Joaquin Regional Rail Commission 2018). Utilizing the acreages associated with each
21 of the existing stations and the tons of solid waste generated in a month, a solid waste generation
22 factor of 0.14 tons per acre per month is derived for ACE stations. With the Proposed Project, three
23 new stations (Turlock Station, Livingston, and Merced Station) would become operational. Increased
24 maintenance activities at the existing ACE Rail Maintenance Facility in Stockton and at the proposed
25 Merced Layover & Maintenance Facility would also result in increases in solid waste generation.
26 Table 3.18-6 provides the anticipated solid waste generation from the Proposed Project, utilizing the
27 derived solid waste generation factor.

28 **Table 3.18-7. Proposed Project Stations—Solid Waste Generation**

Station/Facilities	Acreage	Anticipated Solid Waste Generation (tons monthly)
Turlock Station	3.6	0.49
Livingston Station	3.7	0.50
Merced Station	4.3	0.58
Merced Layover & Maintenance Facility	53.8	7.28
<i>Total (monthly)</i>	--	8.85
<i>Total (annually)</i>	--	106.2

Source: San Joaquin Regional Rail Commission 2018.

29 It is anticipated that operation of the Proposed Project would generate an additional 106.2 tons of
30 waste annually, which is approximately an additional 212,400 pounds of solid waste annually. As
31 shown in Table 3.18-3, the solid waste facilities that serve the Proposed Project have capacity to
32 accommodate projected increases in solid waste disposal. Therefore, additional solid waste

1 generated by Proposed Project would be within the capacity of local landfills. In addition, waste
2 diversion measures for new stations would be implemented in accordance with local regulations.
3 Apart from solid waste generated at new stations and at the Merced Layover & Maintenance Facility,
4 the Ceres to Merced Extension Alignment would not result in ongoing solid waste generation. Solid
5 waste could occasionally be generated as part of routine track maintenance and would be diverted
6 as required by the appropriate federal, state, and local regulatory guidance.

7 Thus, solid waste generated by operation of the Proposed Project would not be in excess of state or
8 local standards or the capacity of local infrastructure and would not violate statutes and regulations
9 related to solid waste. Thus, operation of the Proposed Project would have a less-than-significant
10 impact related to solid waste.

11 **Atwater Station Alternative**

12 ***Construction***

13 Similar to the Proposed Project, all C&D waste generated under the Atwater Station Alternative
14 would be subject to the same regulatory requirements to reduce the waste stream. Therefore, solid
15 waste generated by construction of the Atwater Station Alternative would not be in excess of state
16 or local standards, or the capacity of local infrastructure, and would not violate statutes and
17 regulations related to solid waste. Thus, construction of the Atwater Station Alternative would have
18 a less-than-significant impact related to solid waste.

19 There would be no difference in the impact conclusions between the proposed Livingston Station
20 and the Atwater Station Alternatives (both would result in a less-than-significant impact). However,
21 it is expected that the Atwater Station Alternatives would generate more C&D waste than the
22 proposed Livingston Station because the Atwater Station Alternatives would require the demolition
23 of more buildings than the proposed Livingston Station.

24 ***Operations***

25 It is anticipated that the amount of solid waste generated from operation of the Atwater Station
26 Alternative would be similar to the solid waste generated by the proposed Livingston Station. Thus,
27 for the same reasons listed above for the Proposed Project, solid waste generated by operation of
28 the Atwater Station Alternative would not be in excess of state or local standards or the capacity of
29 local infrastructure and would not violate statutes and regulations related to solid waste. Thus,
30 operation of the Atwater Station Alternative would have a less-than-significant impact related to
31 solid waste. There would not be a substantial difference in the operational impacts between the
32 proposed Livingston Station and the Atwater Station Alternative.

33 **3.18.4.4 Overall Comparison of the Proposed Livingston Station and** 34 **Atwater Station Alternative**

35 The Atwater Station Alternative and the proposed Livingston Station would have similar impacts on
36 utilities and service systems. Operations of the Atwater Station Alternative and the proposed
37 Livingston Station are expected to result in the same demand on utilities; therefore, there would be
38 no difference in impact related to the demand of utilities. The only meaningful difference between
39 the Atwater Station Alternative and the proposed Livingston Station is the number of utilities that
40 would be affected during construction and the amount of C&D waste that would be generated during
41 construction. The Atwater Station Alternative is expected to affect more utilities than the proposed

- 1 Livingston Station. It is expected that the Atwater Station Alternatives would generate more C&D
- 2 waste than the proposed Livingston Station because the Atwater Station Alternatives would require
- 3 the demolition of more buildings than the proposed Livingston Station.

- 4 Overall, the Atwater Station Alternative would have a slightly greater impact on utilities and service
- 5 systems than the proposed Livingston Station.